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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO TRIMESTRE 2017

Roma, 28 aprile 2017 – Enel S.p.A. ("Enel") ha pubblicato il "*Quarterly Bulletin*" ("*Report*") contenente i dati operativi del Gruppo del primo trimestre 2017.

Il *Report*, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (<u>www.enel.com</u>), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (<u>www.emarketstorage.com</u>).

Quarterly bulletin 1Q 2017

Operating data



Group net production

Italy GWh % Weight Δ yoy Hydro 3,367 23.7% -2% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -1% Coal 6,826 48.0% -10% CCGT 1,967 13.8% 14% Oil & Gas 224 1.6% 357% Total 14,218 100% -37% Wind 0.1512 8.0% -37% Wind 960 5.1% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 57% CCGT 1,992 10.5% 53% Oil & Gas 1,603 8.4% -1% Total 18,980 10% 44% Wind 658 4.0% 44% Other Renewables 289 1,7% 141% Coal 2.5%			1Q 2017	
Wind 4,498 7,1% 1.15% Other Renewables 1,974 3.1% 8% Nuclear 7,184 11.4% -30% Coal 18,209 28.8% 4% CCGT 10,616 16.8% 21% Oil & Gas 63,723 100% -4% Total G323 100% -2% Wind 352 2.5% -19% Other Renewables 1,481 0.4% -10% Coal 6,826 48.0% -10% Coal 6,826 48.0% -10% Coal 6,826 48.0% -10% Coal 5.0% -21% 0/4 Other Renewables 5 0.0% -21% Vind 960 5.1% -21% Other Renewables 5 0.0% 90% Other Renewables 5 0.0% 90% CCGT 1.992 10.5% 53% Oil & Gas 1	Group	GWh	% Weight	∆ yoy
Dther Renewables 1,974 3,1% 8% Nuclear 7,184 11,4% -30% Coal 18,209 28,8% 4% Oil & Gas 6,677 10,616 16.8% 21% Oil & Gas 6,677 10.5% -12% Total 63,293 100% -4% Hydro 3,367 23,7% -22% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -1% Coal 6,826 48,0% -10% Coal 6,826 48,0% -10% Coal 6,826 48,0% -10% Coal 1,512 8,0% -37% Muclear 7,184 37.9% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 57% Coal 1,603 8,4% -1%	Hydro	14,135	22.3%	-4%
Nuclear 7,184 11.4% 3.0% Coal 18,209 28,8% 4% CCGT 10,616 16,8% 21% Total 63,293 100% -4% Hydro 3,367 23,7% -22% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -11% Coal 6,826 48.0% -10% CGT 1,967 13.8% 14% Other Renewables 14,4218 100% -37% Total 14,218 100% -37% Mind 960 5.1% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 53% Other Renewables 5,650 30.5% 9% CCGT 1,992 10.5% 53% Other Renewables 1,603 8.4% 14% Wind	Wind	4,498	7.1%	-15%
Coal 18,209 28.8% 4% CCGT 10,616 16.8% 21% Oil & Gas 6,677 10.5% -12% Total 63,293 100% -4% Hydro 3,367 23.7% -2% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -1% Coal 6,826 48.0% -10% CCGT 1,967 13.8% 14% Oil & Gas 224 1.6% 357% Total 14,218 100% -3% Mind 960 5.1% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 57% CCGT 1,992 10.5% 53% Oil & Gas 1,603 8.4% -1% Coal 5,050 30.5% 9% Oil & Gas 1,104	Other Renewables	1,974	3.1%	8%
CCGT 10,616 16,8% 21% Oil & Gas 6,677 10,5% -12% Total 63,293 100% -4% Hydro 3,367 23,7% -2% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -1% Coal 6,826 48.0% -10% CGT 1,967 13.8% 14% Oil & Gas 224 1.6% 357% Total 14,218 100% -3% Mind 960 5.1% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 53% Oil & Gas 1,603 8.4% -11% Total 18,980 100% 44% Mind 658 4.0% 44% Other Renewables 289 1.7% 141% Coal 5,560	Nuclear	7,184	11.4%	-30%
Oil & Gas 6,677 10.5% 1.12% Total 63,293 100% -4% Haly GWh % Weight A yoy Hydro 3,367 23.7% -2% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -1% Coal 6,826 48.0% -10% CCGT 1,967 13.8% 14% Other Renewables 224 1.6% 357% Total 14,218 100% -3% Wind 960 5.1% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 57% Ctal 18,980 100% 14% Wind 658 4.0% 44% Other Renewables 289 1.7% 14% Coal 8,581 5.18% 4.4% Uida Gas 1.1	Coal	18,209	28.8%	4%
Total 63,293 100% -4% Italy GWh %Weight Λ yoy Hydro 3,367 23.7% -2% Wind 352 2.5% -19% Other Renewables 1,481 10.4% -1% Coal 6,826 48.0% -10% CCGT 1,967 13.8% 14% Oil & Gas 224 1.6% 357% Total 14.218 100% -37% Wind 960 5.1% -21% Other Renewables 5 0.0% -90% Nuclear 7,184 37.9% 11% Coal 5,723 30.2% 57% Coal 5,773 30.2% 53% Oil & Gas 1,603 8.4% -1% Total 18,980 100% 14% Wind 658 4.0% 44% Other Renewables 289 1.7% 141% Coal 3.05%	CCGT	10,616	16.8%	21%
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Nuclear - 0.0% n.m. Coal 4,760 44.5% -7% CCGT 1,606 15.0% 44% Oil & Gas 3,747 35.1% -18% Total 10,689 100% -32% North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Wind 143 5.7% 223% Wind 143 5.7% 223%				
Coal 4,760 44.5% -7% CCGT 1,606 15.0% 44% Oil & Gas 3,747 35.1% -18% Total 10,689 100% -32% North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.		27		
CCGT 1,606 11.606 11.806 Oil & Gas 3,747 35.1% -18% Total 10,689 100% -32% North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Nuclear	-	0.0%	n.m.
Oil & Gas 3,747 35.1% -18% Total 10,689 100% -32% North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Coal	4,760	44.5%	-7%
Total 10,689 100% -32% North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	CCGT	1,606	15.0%	44%
Total 10,689 100% -32% North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Oil & Gas	3.747	35.1%	-18%
North & Central America ² GWh % Weight Δ yoy Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Total			
Hydro 661 26.2% -22% Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	North & Control Amorico ²			
Wind 1,849 73.2% -29% Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight ∆ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.				
Other Renewables 15 0.6% -88% Total 2,525 100% -29% Sub Saharan Africa & Asia ³ GWh % Weight ∆ yoy Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Hydro	004		-22%
Total2,525100%-29%Sub Saharan Africa & Asia³GWh% Weight∆ yoyWind1435.7%223%Other Renewables1586.2%n.m.	-			I
Sub Saharan Africa & Asia ³ GWh% Weight∆ yoyWind1435.7%223%Other Renewables1586.2%n.m.	Wind	1,849	73.2%	
Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Wind	1,849	73.2%	
Wind 143 5.7% 223% Other Renewables 158 6.2% n.m.	Wind Other Renewables	1,849 15	73.2% 0.6%	
Other Renewables 158 6.2% n.m.	Wind Other Renewables Total	1,849 15 2,525	73.2% 0.6% 100%	-88% -29%
	Wind Other Renewables Total Sub Saharan Africa & Asia ³	1,849 15 2,525 GWh	73.2% 0.6% 100% % Weight	-88% - 29% ∆ yoy
iotal 301 12% n.m.	Wind Other Renewables Total Sub Saharan Africa & Asia ³ Wind	1,849 15 2,525 GWh 143	73.2% 0.6% 100% % Weight 5.7%	-88% - 29% ∆ yoy 223%
	Wind Other Renewables Total Sub Saharan Africa & Asia ³ Wind Other Renewables	1,849 15 2,525 GWh 143 158	73.2% 0.6% 100% % Weight 5.7% 6.2%	-88% - 29% Δ yoy 223% n.m.

Includes Romania, Russia, Slovakia, Belgium, Greece, Bulgaria. Deconsolidation of Slovenske Elektrarne from July 2016 1.

2. 3. Includes Mexico, Panama, USA, Canada, Guatemala, Costa Rica. Deconsolidation of US renewable JV from December 2016 Includes South Africa, India.

Quarterly bulletin 1Q 2017

Operating data



Group installed capacity¹

		1Q 2017												
	lta	aly	lbe	ria	Lat	am	Euroj North		Nort Central		Sub-Sa Africa	aharan & Asia	Tot	tal
	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy
Hydro	12,415	(3)	4,764	1	9,600	166	19	(1,590)	631	(232)	-	-	27,429	(1,659)
Wind	718	(2)	1,618	2	1,092	224	741	-	2,018	(518)	371	199	6,558	(95)
Other Ren.	858	13	14	(32)	504	147	106	(28)	173	61	323	314	1,979	474
Nuclear	-	-	3,318	-	-	-	-	(1,814)	-	-	-	-	3,318	(1,814)
Coal	6,478	-	5,168	-	835	0	3,623	(388)	-	-	-	-	16,103	(388)
CCGT	4,535	(0)	5,445	(0)	4,240	(76)	809	(406)	-	-	-	-	15,028	(483)
Oil & Gas	2,739	(765)	2,417	0	2,652	63	4,447	(65)	-	-	-	-	12,254	(767)
Total	27,742	(757)	22,744	(29)	18,922	523	9,744	(4,291)	2,822	(690)	695	513	82,670	(4,732)

Group additional capacity¹ in 1Q 2017

	1Q 2017								
MW	Italy	Iberia	Latam	Europe & North Africa	North & Central America	Sub-Saharan Africa & Asia	Total		
Hydro	0	-	-	-	-	-	0		
Wind	-	-	-	-	-	36	36		
Other Ren.	0	-	-	-	29	-	30		
Nuclear	-	-	-	-	-	-	-		
Coal	-	-	-	-	-	-	-		
CCGT	-	-	-	-	-	-	-		
Oil & Gas	-	-	-	-	-	-	-		
Total	1	-	-	-	29	36	66		

Global Infrastructure & Network

Electricity distributed (TWh)	1Q 2017	1Q 2016
Italy	55.9	56.1
Iberia	27.3	26.4
Latam	21.9	19.8
Europe & North Africa	3.9	3.8
Total	109.1	106.1

Retail

Energy sold (TWh)	1Q 2017	1Q 2016
Italy	26.0	24.2
Iberia	23.6	23.7
Latam	19.2	16.4
Europe & North Africa	2.5	3.7
Total	71.3	68.0
Gas sold (bmc)	1Q 2017	1Q 2016
Italy	2.2	2.0
Iberia	2.0	1.8
Total	4.2	3.8

2.

016	Gas customers (mn)
2.0	Italy
1.8	Iberia
3.8	Total
d of the period	

Power customers (mn)	1Q 2017	1Q 2016
Italy	26.6	26.9
Iberia	11.0	11.1
Latam	17.9	15.2
Europe & North Africa	2.7	2.7
Total	58.3	55.9
Gas customers (mn)	1Q 2017	1Q 2016
Italy	4.0	3.8

1.5

5.5

1. Consolidated perimeter

At the end

1.5

5.3

Quarterly bulletin 1Q 2017

€ mn

Rep. Group net income*

Group net ord. income*

Assets held for sale*

Shareholder's equity

Financial net debt

FFO/Net debt*

- Growth

- Maintenance

Capex²

Net debt*/Ebitda

Liabilities held for sale

Revenues

EPS (€)

Total assets

FFO¹

Reported EBITDA* Ordinary EBITDA*

Reported EBIT*

Ordinary EBIT*

Financial data

 Δ yoy

-7%

0%

1%

18%

2%

17%

12%

13%

3%

-3%

2%

0%

14%

33%

-12%

+5 p.p.

-100%



Income statement & balance sheet

FY 2016

70,592

15,276

15,174

8,921

9,435

2,570

3,243

0.26

9,847

11

155,596

52,575

-

37,553

26%

2.5x

8,842

5,909

2,933

1. FFO: funds from operations after \triangle WC and provisions

€/sh). next ex-dividend date 24.07.2017

4. Bloomberg / brokers consensus

2. Includes assets held for sale related to Slovenske Elektrarne 3. 2016 ex-dividend date 23.01.2017 for the interim dividend (0.09

FY 2015

75,658

15,297

15,040

7,585

9,215

2,196

2,887

0.23

9,572

6,854

51,751

5,364

37,545

25%

2.5x

7,762

4,433

3,329

161,179

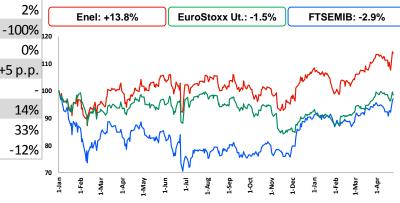
Dividends ³	D	ivi	der	nds³
------------------------	---	-----	-----	------

€/share	2016		2015			
e/silale	Amount	Δ yoy	Amount	Δ yoy		
Pay-out	57%	+2 p.p.	55%	+10 p.p.		
DPS	0.18	13%	0.16	14%		

Valuation data⁴

	3/31/2017	3/31/2016	Δ yoy
Share Price (€)	4.414	3.898	13.2%
P/E	12.5	11.9	5.5%
EV/EBITDA	7.5	7.1	4.9%
Dividend Yield	4.1%	4.1%	-0.7%

Stock performance (01/01/2016 – 26/04/2017)5



*Alternative performance indicators not envisaged in the IFRS-EU accounting standards are intended to facilitate the assessment of the Group's performance and financial position. Please refer to the press releases to the related consolidated results for the definition of these indicators.

Rating⁴

	S	&P	Fit	tch	Мос	ody's
	Rating	Outlook	Rating	Outlook	Rating	Outlook
Enel	BBB	STABLE	BBB+	STABLE	Baa2	STABLE
Endesa	BBB	STABLE	BBB+	STABLE	WR	-
Enel Americas	BBB	STABLE	BBB	STABLE	Baa3	STABLE
Enel Chile	BBB+	STABLE	-	-	-	-
Ampla (Brazil)	-	-	-	-	-	-
Cochòn (Argentina)	-	-	-	-	-	-
Emgesa (Colombia)	-	-	-	-	-	-
Enel Russia	-	-	-	-	-	-
Italy	BBB-u	STABLE	BBB	STABLE	Baa2	NEG
Spain	BBB+	POS	BBB+	STABLE	Baa2	STABLE
Chile	AA-	NEG	A+	NEG	Aa3	STABLE
Brazil	BB	NEG	BB	NEG	Ba2	STABLE
Argentina	В	STABLE	WD	STABLE	В3	POS
Colombia	BBB	NEG	BBB	STABLE	Baa2	STABLE
Russia	BB+	POS	BBB-	STABLE	Ba1	STABLE

Quarterly bulletin 1Q 2017



Focus on Italy

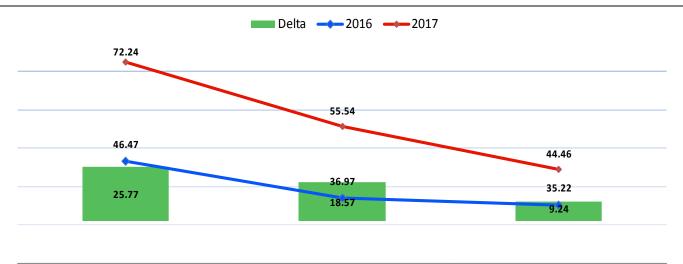
Italy energy balance¹

GWh	1Q 2017	1Q 2016	∆ yoy
Hydro	7,535	7,906	-4.7%
Thermo	51,529	46,929	9.8%
- Biomass	4,516	4,613	-2.1%
Geothermal	1,459	1,488	-1.9%
Wind	5,311	5,865	-9.4%
PV	4,592	3,977	15.5%
Total net production	70,426	66,165	6.4%
Import	10,793	14,464	-25.4%
Export	1,591	1,534	3.7%
Net import	9,202	12,930	-28.8%
Pumped storage	666	606	9.9%
Electricity demand	78,962	78,489	0.6%

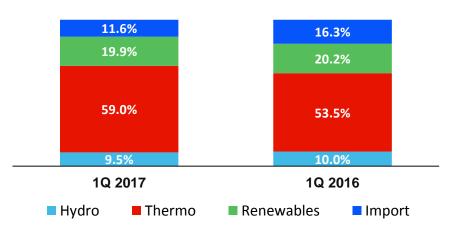
Enel Italian retail business

Energy Sold (TWh)	1Q 2017	1Q 2016
Regulated Market	11.8	12.4
Free Market	14.2	11.8
Total	26.0	24.2
Power customers (mn)	1Q 2017	1Q 2016
Power customers (mn) Regulated Market	1Q 2017 19.3	<mark>1Q 2016</mark> 20.3

Pool Price (€/MWh)²



Jan Feb Mar Power supply: breakdown by sources^{1,3}



1. Source: Terna

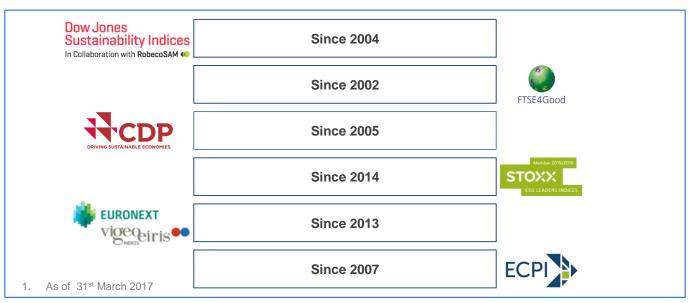
2. Source: GME

3. Net of own consumption and pumped storage. Renewables includes Biomass. Source TERNA.

Quarterly bulletin 1Q 2017

ESG: Enel ranking¹





Corporate events

SIGNIFICANT EVENTS: https://www.enel.com/content/dam/enel-common/press/en/1666746-1_PDF-1.pdf

May 4th, 2017: Annual General Meeting May 11th, 2017: interim financial report at March 31st, 2017 July 27th, 2017: half year financial report at June 30th, 2017 November 8th, 2017: interim financial report at September 30th, 2017.

PRESS RELEASES ² : <u>https://www.enel.com/en/media/press-releases.economico.html</u>

April 18,2017 - ENEL STARTS CONSTRUCTION OF 300 MW RED DIRT WIND FARM IN UNITED STATES

April 12, 2017 - ENEL BOARD APPROVES BOND ISSUES OF UP TO 7 BILLION EUROS

April 11, 2017 - ENEL PUBLISHES 2016 ANNUAL FINANCIAL REPORT

April 10, 2017 - ENEL: SLATES OF CANDIDATES FOR RENEWAL OF THE BOARD OF DIRECTORS HAVE BEEN FILED

April 10, 2017 - <u>ENEL ACQUIRES A FURTHER 13.6% OF THE ROMANIAN SUBSIDIARIES E- DISTRIBUTIE MUNTENIA AND ENEL ENERGIE MUNTENIA</u>

March 31, 2017 - ENEL COMPLETES PUBLICATION OF DOCUMENTATION CONCERNING ITEMS TO BE DISCUSSED AT THE SHAREHOLDERS' MEETING

March 29, 2017 - ENEL BEGINS CONSTRUCTION OF THE AMERICAS' LARGEST SOLAR PHOTOVOLTAIC PLANT

March 17, 2017 - ENEL'S NET INCOME UP 17% IN 2016

February 22, 2017 - ENEL PUBLISHES 2016 FOURTH QUARTER AND FULL YEAR GROUP OPERATING DATA REPORT



Disclaimer

This document contains certain forward-looking statements that reflect the Company's management's current views with respect to future events and financial and operational performance of the Company and its subsidiaries. These forward-looking statements are based on Enel S.p.A.'s current expectations and projections about future events. Because these forward-looking statements are subject to risks and uncertainties, actual future results or performance may differ materially from those expressed in or implied by these statements due to any number of different factors, many of which are beyond the ability of Enel S.p.A. to control or estimate precisely, including changes in the regulatory environment, future market developments, fluctuations in the price and availability of fuel and other risks. You are cautioned not to place undue reliance on the forward-looking statements contained herein, which are made only as of the date of this presentation. Enel S.p.A. does not undertake any obligation to publicly release any updates or revisions to any forward-looking statements to reflect events or circumstances after the date of this presentation. The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

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Pursuant to art. 154-bis, paragraph 2, of the Italian Unified Financial Act of February 24, 1998, the executive in charge of preparing the corporate accounting documents at Enel, Alberto De Paoli, declares that the accounting information contained herein correspond to document results, books and accounting records.